

**Illinois Commerce Commission
Pipeline Safety
Field Trip Report**

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Exit Meeting Contact: Mark Mancewicz	Total Man Days: 3
Pipeline Safety Representative(s): Charles Gribbins	
Company Representative to Receive Report: Michael Fuller	<u>Emailed Date:</u>
Company Representative's Email Address: mfuller2@ameren.com	11/14/2012

Inspection Summary

Inspection Type	Location	ICC Analyst	Inspection Unit(s)	Man Day(s)	Inspection Date(s)	Contact(s)
Standard Inspection - Field Audit	Springfield	Charles Gribbins	Springfield	3	9/11/2012, 9/12/2012, 9/13/2012	Mark Mancewicz

Statement of Activities

On September 11, 2012, Staff conducted a field audit in the Springfield Area. Staff conducted an Operator Qualification Field Inspection Protocol on a valve inspection performed by Bill Wofford and Bob Pittman. See Operator Qualification Field Inspection Protocol form for more information. Staff also conducted an inspection of meter sets in the downtown business district. See the Field Audit Checklist for further information.

On September 12, 2012, Staff met with Mr. Burk, Program Manager - Illinois Pipeline Safety and Mr. Leonard Steiner, PHMSA, Kansas City Office, to conduct a field inspection which included a maintenance inspection of a regulating station at the Franklin Park Regulating Station and review of customer meters in the Indian Hills Subdivision. The following items were checked: atmospheric corrosion, pipe to soil readings, and general code requirements for customer meters. Staff also had an odorant intensity test performed. See attached Field Audit Checklist for further information. See attached Operator Qualification Inspection Protocol form for further information related to regulator station inspection.

On September 13, 2012, Staff observed an Ameren crew installing plastic main and making a fusion joint. See the Main Installation Checklist for further information relating to the inspection. See attached Operator Qualification Inspection Protocol for further information related to making fusion joints.

ISSUE(S) FOUND:

192.479(c) - During the field inspection conducted in the Springfield Service area staff found the following conditions associated with atmospheric corrosion;

Regulating Station XS206, with some corrosion found at the soil to ground interface.

In the Indian Hills Subdivision were found several risers with some type of disbonded coating on the risers. A review of the atlas page indicated there were numerous indications of some type action that needed to be taken in the area of atmospheric corrosion.

In Springfield's downtown business district staff found a riser at 528 E Adams, meter number 03671781 that had severe atmospheric corrosion, on the riser just under the service valve.

ISSUE(S) CORRECTED:

NO ISSUES CORRECTED.

NOTICE OF AMENDMENT(S) FOUND:

NO NOAS FOUND.

**Illinois Commerce Commission
Pipeline Safety
Field Trip Report**

NOA(S) CORRECTED:

NO NOAS CORRECTED.

NOTICE OF PROBABLE VIOLATION(S) FOUND:

NO NOPVS FOUND.

NOPV(S) CORRECTED:

NO NOPVS CORRECTED.